

(f) a 20-inch gas supply pipe line, approximately 22.5 miles in length, extending from a point in the South Andrews Field in Andrews County, Texas to a point of connection with the TXL Gasoline Extraction Plant of Shell Oil Company and others in Ector County, Texas;

(g) certain other pipe lines, and certain compressor stations, gas treating and/or dehydration plants and facilities, gasoline extraction plants and related facilities, and additions to and changes in certain existing stations, plants and/or facilities; and

(h) certain gas leases or rights or interests therein, gas rights or interests in certain gas and oil leases and certain wells drilled and to be drilled;

all as described generally in Part I of Article Three of the Twenty-sixth Supplemental Indenture; and subject in all cases to changes in size of pipe and other details not materially affecting the capacity and efficiency of the Third Permian-San Juan Project upon its completion.

The terms "completed" and "completion" when used with reference to the Third Permian-San Juan Project shall mean, unless the context shall otherwise require, the Third Permian-San Juan Project completed so that (A) the installed and operating delivery capacity of the entire pipe line system of the Company will be sufficient to provide for the simultaneous delivery of (i) not less than 2,105,000,000 cubic feet of natural gas per day, at a pressure of not less than 500 pounds per square inch gauge, at a point or points on the Arizona-California boundary, (ii) up to 300,000,000 cubic feet of natural gas per day at a point near the Company's Dumas Plant in Moore County, Texas, in exchange for like volumes of natural gas to be delivered to the Company at a point near its Plains Compressor Station in Yoakum County, Texas, (iii) natural gas to be delivered by the Company to Pacific Northwest Pipeline Corporation at a point or points in producing areas in the San Juan Basin in northwestern New Mexico and southwestern Colorado on a temporary exchange basis during the first five years after the commencement of operations of said Pacific Northwest Pipeline Corporation in volumes of up to 100,000,000 cubic feet per day for the first three such years, 60,000,000 cubic feet per day for the fourth such year and 40,000,000 cubic feet per day for the fifth such