and commitment fees payable with respect to Bonds of the 1975 Series, Bonds of the 1977 Series or other indebtedness, including the Interim Notes, except any such interest or commitment fees for any period after December 31, 1956 or, as to the Interim Notes due June 1, 1957, for any period after March 1, 1957, or as to the Interim Notes due June 1, 1958, for any period after June 1, 1958."

(v) the last paragraph of said definition is amended to read as follows:

"Construction costs shall not include any payments heretofore or hereafter made or obligations heretofore or hereafter incurred in connection with the acquisition or construction of the additional facilities required for the second stage of pipe line development, or any payments made or obligations incurred after the date of execution of this Indenture in connection with financing costs relating to the second stage of pipe line development."

(f) A new definition is inserted after the definition of "fair value" reading as follows:

"First Supplemental Indenture:

"The term 'First Supplemental Indenture' shall mean the First Supplemental Indenture dated as of March 1, 1956 between the Company and the Trustees, supplemental to this Indenture."

(g) The definition of "initial stage of pipe line development" is amended to read as follows:

"The term 'initial stage of pipe line development' shall mean the purchase, construction, development or other acquisition of such of the facilities, including production property, authorized by the Order of the Federal Power Commission dated June 18, 1954 in Docket No. G-1429 and authorized by Order of the Federal Power Commission dated November 25, 1955 in Docket Nos. G-8932 et al., granting Certificates of Public Convenience and Necessity to the Company (or by any orders of the Federal Power Commission entered prior to the time in question granting to the Company a further Certificate or Certificates of Public Convenience and Necessity authorizing only permitted changes), as are necessary for or are connected with operation of the Pipe Line System (i) at an operating capacity of not less than 343,000 MCF of natural gas per day at 14.73 pounds per square inch absolute, and (ii) at a maxi-

