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BOOK 200 PAGE 142

RETURN ADDRESS:

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Document Title(s) or transactions contained therein:

1. Easement Permit
2. _____
3. _____
4. _____

GRANTOR(S) (Last name, first, then first name and initials)

1. NW Pipeline Corp
2. _____
3. _____
4. _____

☐ Additional Names on Page _____ of Document.

GRANTEE(S) (Last name, first, then first name and initials)

1. Beckman, Richard
2. Lakeshore Estates Short Plat
3. _____
4. _____

☐ Additional Names on Page _____ of Document.

LEGAL DESCRIPTION (Abbreviated: i.e., Lot, Block, Plat or Section Township, Range, Quarter/Quarter)

Lots 1-4 Lakeshore Estates Short Plat

☐ Complete Legal on Page _____ of Document.

REFERENCE NUMBER(S) Of Document assigned or released:

Bk T Pg 111

Registered
Indexed
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Filed

☐ Additional Numbers on Page _____ of Document.

ASSESSOR - PROPERTY TAX PARCEL/ACCOUNT NUMBER

2-7-20-300

☐ Property Tax parcel ID is not yet assigned.

☐ Additional Parcel Numbers on Page _____ of Document.

The Auditor/Recorder will rely on the information provided on the form. The Staff will not read the document to verify the accuracy or completeness of the indexing information.

**NORTHWEST PIPELINE CORPORATION
ENCROACHMENT PERMIT**
FORM NWP 1847 (4-98)

**CALL TWO WORKING
DAYS BEFORE YOU DIG**



WARNING
HIGH PRESSURE
NATURAL GAS PIPELINE
BEFORE DIGGING IN VICINITY OR IN EMERGENCY
PLEASE CALL (COLLECT) OR NOTIFY
NORTHWEST PIPELINE CORPORATION
(800) 912-7733 - SALT LAKE CITY, UTAH

Date	3/12/99
Encroachment Permit No.	
Revision Date	
On-Call Report No.	Direct Call

Encroaching Party		1. Responsible Party	
Name	Richard Beckman	Name	SAME
Address	P.O. Box 421	Address	
Phone	509 427 8956	Phone	
Your Local Northwest Pipeline Contact is		District	Phone
Gary Stickney		Battle Ground	360 666 2138
		COLLECT CALLS ACCEPTED	

ENCROACHMENT LOCATION

Line No.	1400	Land No.	551211	Latitude		Longitude	
Section	2-1	Township	6-18-3	Range	7-E	County	SKANAWAN
Alignment Sheet No.	1400.9-216B	Mile Post	1195.5	Eng. Stations	6930+79 to 6957+45	State	WA
Type of Encroachment	☐ 3rd Party Crossing ☒ Landowner Activity ☒ New Development ☐ Other						
ROW Width/Config 75' (55' x 20' 5")							

ENCROACHMENT DESCRIPTION

Constructing driveway & utility easement to lots 1, 2, 3, & 4 as per drawing 98-176A of the Beckman Subst Plat. where 60' wide rd. / easement encroaches upon pipeline R.O.W. the southern most portion of rd. will be used for travel & utility routes so as to be of the least impact to Williams 75' easement & pipeline operations.

YOUR LOCAL ONE CALL NUMBER IS 1-800-912-7733

If damage to Northwest Pipeline facilities is a result of negligence by the encroaching party's failure to adhere to the state "CALL BEFORE YOU DIG" law, Northwest will pursue restitution to the full extent of the law.

This permit is granted subject to the terms, requirements, and conditions shown below and strictly in accordance with the encroachment specifications shown on the reverse side.

- It is understood that the Permittee will cause the encroachment at no expense to Northwest Pipeline Corporation (Northwest). Permittee will supply plans and drawings if requested.
- So that Northwest may schedule its personnel — and at delay your work — please notify Northwest 48 hours before work commences on or near its right-of-way.
- This permit does not change or modify any provisions of Northwest's right-of-way contracts or easements, unless such easements are amended as a result of this encroachment.
- This permit shall be revocable in the event of non-compliance of any terms, requirements, conditions, and specifications of this permit upon written notice given to permittee and/or owner of record.
- PERMITTEE agrees to save harmless Northwest, its officers, agents, employees and its subcontractors and their officers, agents and

employees from any and all claims for damages, injury or death resulting from the continuation and maintenance of said encroachment. If PERMITTEE does work without a Northwest representative present, PERMITTEE is liable for all costs incurred for any damages.

- PERMITTEE agrees that Northwest may remove any encroachment or portion thereof, if in Northwest's judgment it is reasonably necessary to do so in order to construct, alter, maintain, repair or replace gas transmission facilities located within the right-of-way and easement. Should Northwest remove any such encroachments, or portions thereof, Northwest will not be liable to PERMITTEE or its successors or assigns for any damages resulting by reason of such removal, except for those damages arising out of the sole negligence of Northwest.
- Permittee acknowledges that granting of this Encroachment Permit may require amendment of the existing right-of-way contract to reflect changes in land use or land rights.

NORTHWEST PIPELINE CORPORATION

By G. Stickney
District Manager or Designee

I acknowledge that I have received, and reviewed with a Northwest Pipeline Corporation representative the requirements, conditions and specifications of this permit. I also understand the provision and prescribed penalties as provided under the law regarding excavation.

Permittee Richard Beckman

DISTRIBUTION: WHITE—Land & Natural Resources CANARY—Applicant PINK—District

ENCROACHMENT SPECIFICATIONS

Northwest Pipeline Corporation (Northwest) is an interstate transporter of natural gas and, as such, is regulated by the Department of Transportation, Office of Pipeline Safety. In some cases state and local laws may exceed the federal regulations. These specifications have been designed to comply with all federal and state regulations and to ensure the safety of the public and the pipeline facilities.

The following specifications are minimum requirements for most proposed encroachments to avoid conflicts with regulations and with existing easement rights. It is not Northwest's intent to convey that these are the only types of activities permitted. Additional requirements may be imposed depending upon the scope of the proposed encroachment. For a review of your individual situation, please contact your local Northwest office.

GENERAL REQUIREMENTS FOR SURFACE ALTERATIONS

- A) All states in which Northwest operates have utility "One Call" systems which require 48 hours notice of excavation activities. Check your local state requirements. Notification is the Law.
- B) Northwest's easements restrict the placement of structures for part of a structure within the right-of-way.
- C) An authorized Northwest representative must be on site during any surface disturbing work performed within the right-of-way, and will remain on site as long as power equipment is utilized.
- D) The Northwest representative will determine the existing cover over the pipeline for you.
- E) Any change in the amount of existing material (soil) on and over the right-of-way must be approved in advance.

1) FENCES

- A) Fence posts should not be installed within four (4) feet of the center of the pipeline, and the first post either side of the pipeline should be set in hand dug holes.
- B) To perform normal maintenance, access through or around fences across the right-of-way must be provided.
- C) Installer shall adhere to provisions A & C of GENERAL REQUIREMENTS FOR SURFACE ALTERATIONS.

2) LANDSCAPING (plantings which require excavation beyond one (1) foot in depth)

- A) Flower beds and shrubs are permitted within the right-of-way, but may be damaged by required annual pipeline surveys if planted directly over the pipeline. Significant maintenance may require total clearing of the right-of-way.
- B) Lawns and vegetable gardens are acceptable uses.
- C) Provisions A & C of the GENERAL REQUIREMENTS FOR SURFACE ALTERATIONS must be followed where excavation exceeds one (1) foot in depth.

3) STREETS, ROADS AND DRIVEWAYS

- A) Residential driveways intended for light vehicle access to a single family dwelling must have a minimum of 3.5 feet of cover over the pipeline.
- B) Driveways shall not run lengthwise within the right-of-way and must cross on or angle which when measured between the proposed drive and the right-of-way is not less than 45 degrees.
- C) An opportunity for Northwest to make a pipe inspection must be given prior to the start of any construction.
- D) Provisions A, C, D & E of the GENERAL REQUIREMENTS FOR SURFACE ALTERATIONS pertain to all driveway crossings.
- E) Street or road construction requires a special encroachment agreement from Northwest's Land & Natural Resources Department. Plans for such crossings should be submitted at least 90 days prior to commencement of work to allow adequate time for project review and approval.

4) TEMPORARY EQUIPMENT CROSSINGS

- A) Normal loads acceptable to the state highway department may cross the pipeline where a minimum of 3.5 feet of cover is provided. Equipment such as construction, loggers, etc., must cross the pipeline only in approved crossing locations where the cover has been checked and determined adequate to meet the bearing requirements. Notification for this requirement is allowed without prior authorization of the Manager, Pipeline Engineering.
- B) Contractor is also required to meet all of the provisions of the GENERAL REQUIREMENTS FOR SURFACE ALTERATIONS.

5) OPEN WATERWAYS

- A) Open waterways, including bar ditches and drain ditches, smaller than 3 feet wide at the bottom must have a minimum of 3.5 feet of cover from the top of the pipe to the bottom of the ditch, or the ditch must be lined using an approved method and material. Larger open waterways are considered on an individual basis.
- B) Anyone clearing, grading or changing alignment of a waterway must obtain approval from Northwest prior to beginning any changes and shall comply with provisions A & C of the GENERAL REQUIREMENTS FOR SURFACE ALTERATIONS.

6) DITCHING/EXCAVATIONS

- A) Plans for excavation on a right-of-way must be approved prior to commencing work. Excavating closer than 1 foot to the pipeline shall be done by hand until the pipeline representative. When excavating for crossing the ditch line, after the pipeline has been exposed, the excavation equipment must be positioned so that from the point of operation, the equipment will not reach within 2 feet of the pipeline.

- B) When a backhoe is used, the bucket teeth should be buried under each time the bucket is brought back into the ditch to reduce the chance of the teeth contacting the pipe. When possible, a bar should be welded across the teeth and side cutters should be used from the back.

- C) Any plowing or staking of soil on the right-of-way at depths greater than one (1) foot, including agricultural activities, are required to be reviewed on an individual basis to ensure proper power exists.

GENERAL REQUIREMENTS FOR ALL BURIED LINE CROSSINGS

- A) All buried lines crossing Northwest's right-of-way shall be installed in accordance with all applicable codes and requirements governing such line installations.
- B) All buried lines crossing Northwest's pipeline right-of-way shall cross at an angle of 45 degrees or more.
- C) All buried lines shall cross under Northwest's pipeline unless feasible because of grade requirements, underground structures, heavy rock, or existing cover.
- D) All buried lines crossing Northwest's pipeline shall maintain a minimum of twelve inches between the pipeline and the utility with the same depth of cover carried across the entire right-of-way. At no time shall the clearance between pipeline and utility be less than twelve inches.
- E) A joint trench is the recommended method for utilities to cross the right-of-way. Under normal circumstances only one permit would be needed for multiple lines in the same trench.
- F) A 6-inch vinyl direct-burial warning tape should be placed 12-18 inches above the crossing line and extend across the entire width of the right-of-way as a protective measure. The warning tape may be provided by Northwest when requested.

7) BURIED COMMUNICATION LINE CROSSINGS (TELEPHONE, TV, DATA TRAP, MISSION, FIBER OPTIC)

- A) Shall be installed in accordance with the guidelines of the National Electrical Safety Code.
- B) Shall be encased in a rigid nonmetallic conduit across the width of the right-of-way.
- C) For fiber optic lines, a 6-inch thick concrete cap shall be placed over the crossing fiber optic cable for a distance of not less than 10 feet on each side of the pipeline.
- D) For fiber optic lines, signs shall be placed at each edge of the right-of-way, to mark the angle and path of the fiber optic cable crossing. These signs are to be provided by the installer of the cable.

2) BURIED POWER LINE CROSSINGS

- A) Shall be installed in accordance with guidelines of the National Electrical Safety Code (public utility power and light companies) or the National Electric Code (private power and light companies).
- B) Shall be encased in rigid nonmetallic conduit.
- C) Shall have minimum clearances between lines as follows: 24 inches for 0 to 300 volts; 30 inches for 301 to 22,000 volts; 30 inches for 22,001 to 40,000 volts; and 42 inches for 40,000 volts and above.
- D) A 6-inch wide vinyl direct-burial warning tape shall be placed 12 to 18 inches above the buried line and shall extend across the entire width of the right-of-way. The warning tape will be provided by Northwest when requested.
- E) Shall have signs placed at each edge of the right-of-way to mark the underground cable angle and path of crossing unless prohibited by the right-of-way agreement. If the cable crosses above the pipeline, the signs shall so indicate. These signs should be furnished by other companies involved in crossings.

3) SEWER AND WATER-MAIN CROSSINGS

- A) When a sewer line is permitted to cross over the pipeline and a support is required by Northwest, the method of support must be approved by Northwest's Engineering Division.
- B) Sewer line crossings are limited to light lines only. Distribution lines are not permissible on the right-of-way.

4) METALLIC PIPE CROSSINGS

- A) Shall have two corrosion test leads installed on Northwest's pipeline and two on the crossing pipe at the point of the crossing to provide a means of monitoring for interference with Northwest's cathodic protection system.
- B) Shall be protective-coated for ten feet each side of Northwest's pipeline.
- C) Northwest personnel shall install the lead on Northwest's pipeline and, if requested, will also install the lead on the crossing pipe.

OVERHEAD POWER LINE AND TELEPHONE LINE CROSSINGS

- A) Shall maintain a minimum of thirty feet vertical clearance across the right-of-way to provide adequate work space for Northwest equipment working on the right-of-way.
- B) Shall have no poles or appurtenances located on the right-of-way.
- C) Shall ensure that overhead crossings are not directly above a gas escape vent (e.g., relief valve vent, station blowdown vent). The minimum horizontal distance allowable in placement of an overhead crossing to a gas escape vent shall be 25 feet.
- D) All above ground crossings of Northwest's right-of-way must cross at an angle of 45 degrees or more.

BORED CROSSINGS

- A) Bored crossings require piling two feet ahead of the pipeline and monitoring of the bore distance to prevent exceeding points with misaligned bore. Bore may proceed if the bore is still on target when pile is reached.